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Safe pipelines for hydrogen transport

Dutch visit at NTNU and SINTEF,
June 24th, 2022
Vigdis Olden, SINTEF Industry

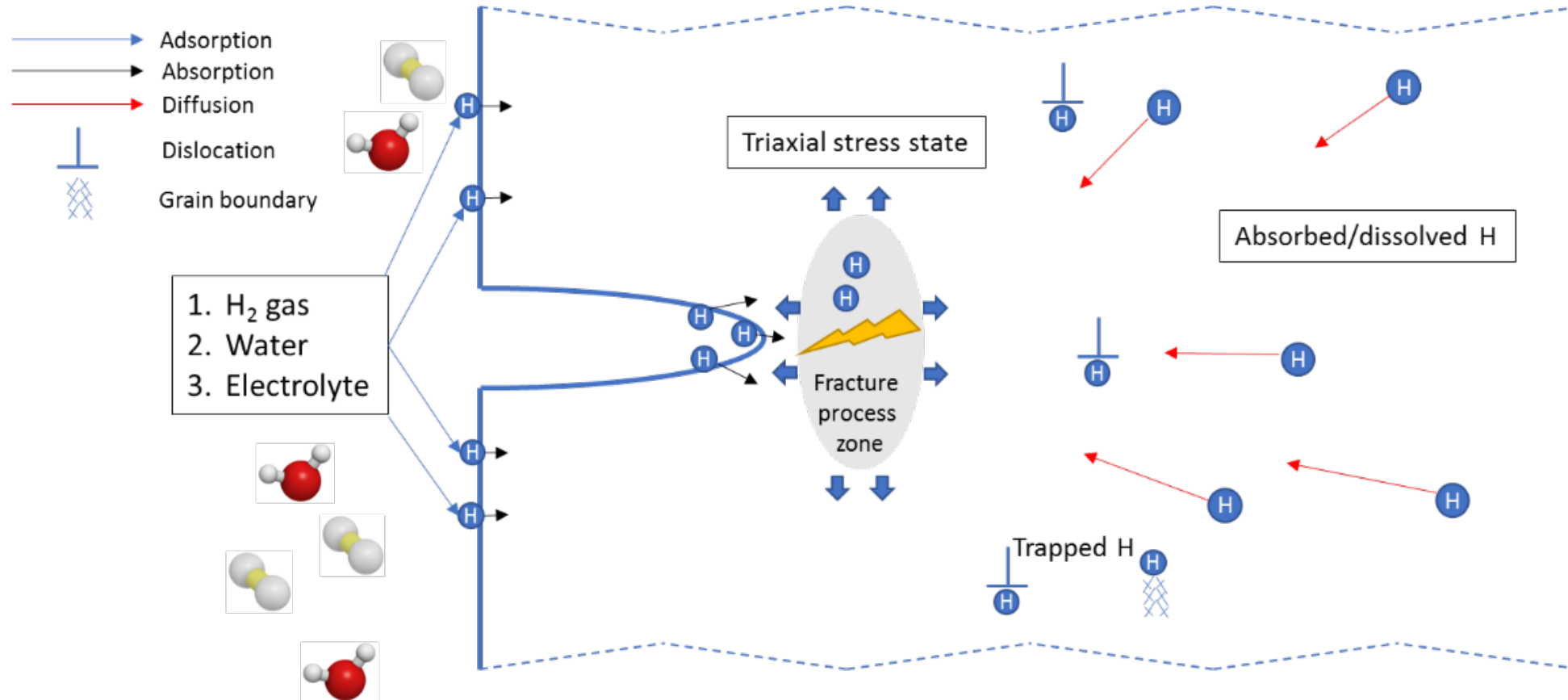


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Outline

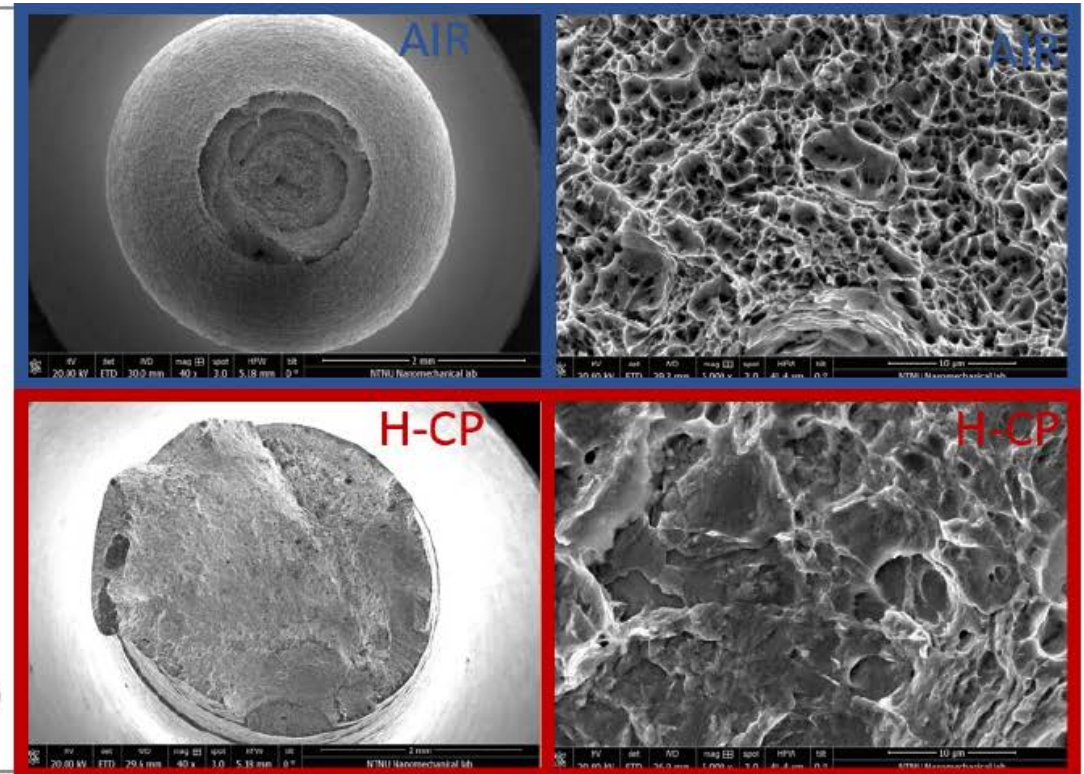
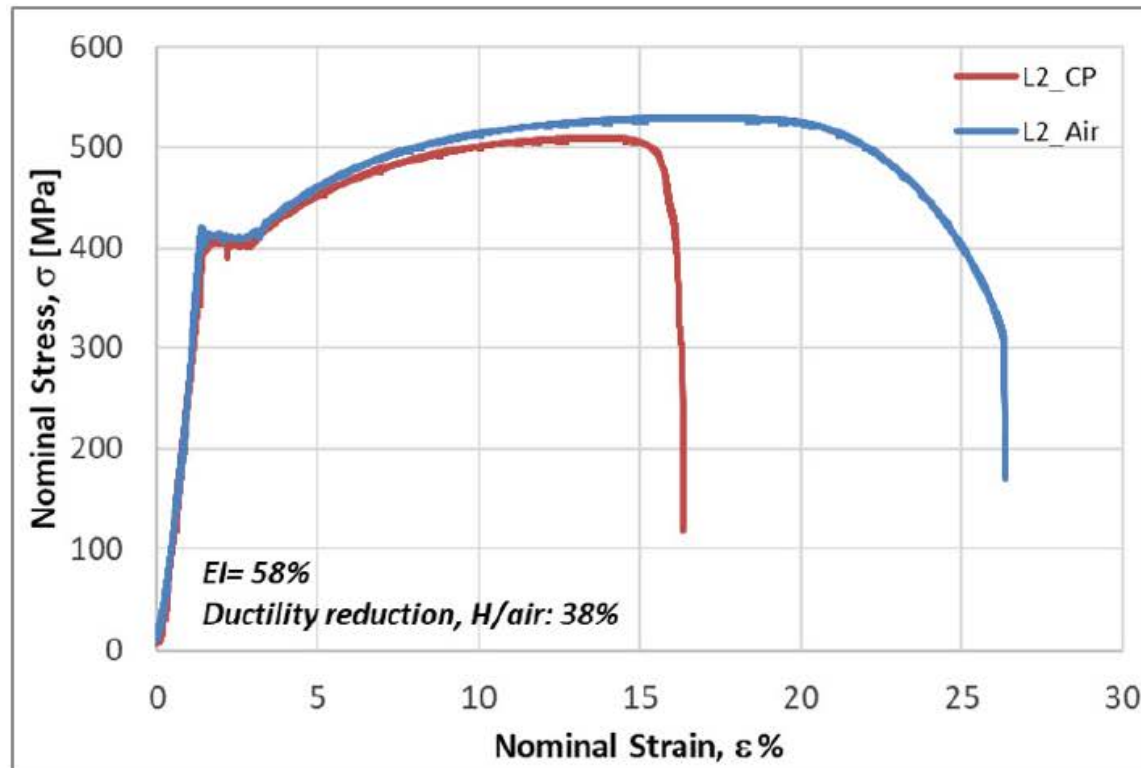
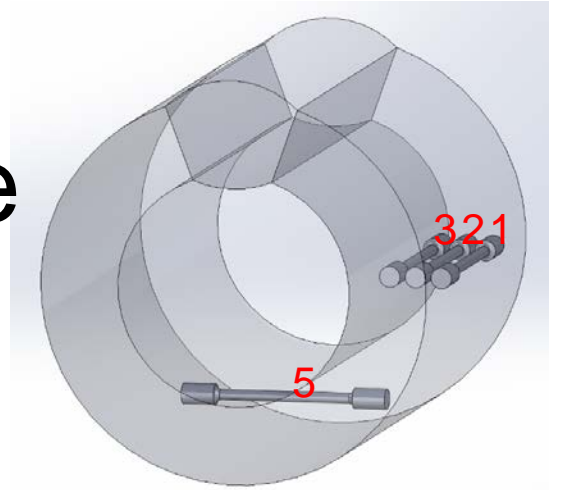
- What is hydrogen embrittlement?
- Safe transport in existing natural gas pipelines – The HyLINE project
- New national infrastructure for hydrogen-materials interaction research

What is hydrogen embrittlement?





The mechanical properties change





What may in the worst case happen when H₂ enter pipelines?



RECOMMENDED PRACTICE
DNV-RP-F112

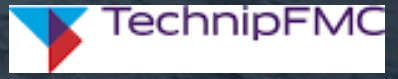
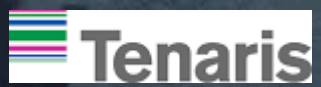
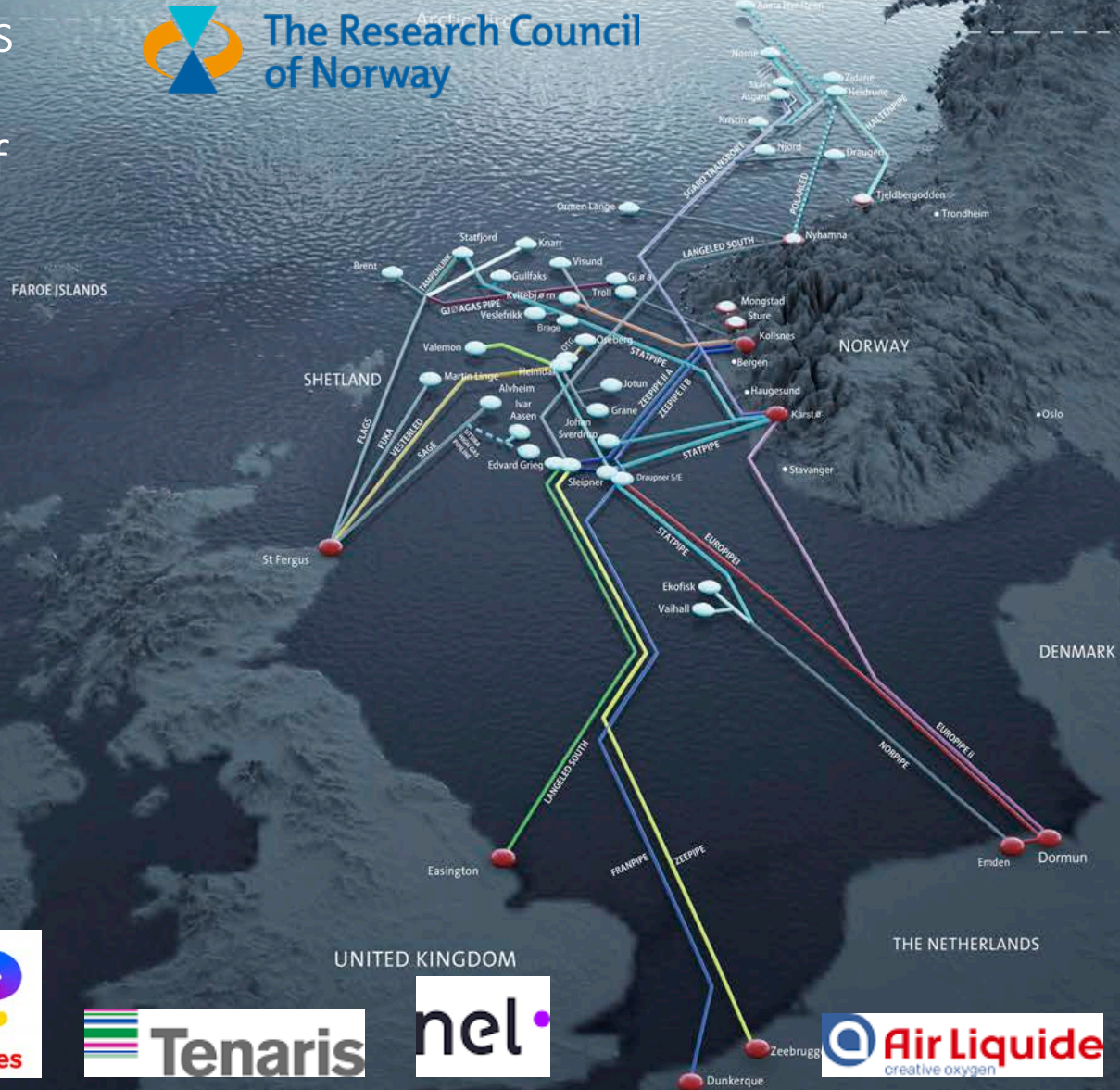
DESIGN OF
DUPLEX STAINLESS STEEL
SUBSEA EQUIPMENT EXPOSED TO
CATHODIC PROTECTION

OCTOBER 2008

DET NORSKE VERITAS

HyLINE (2019-2023)

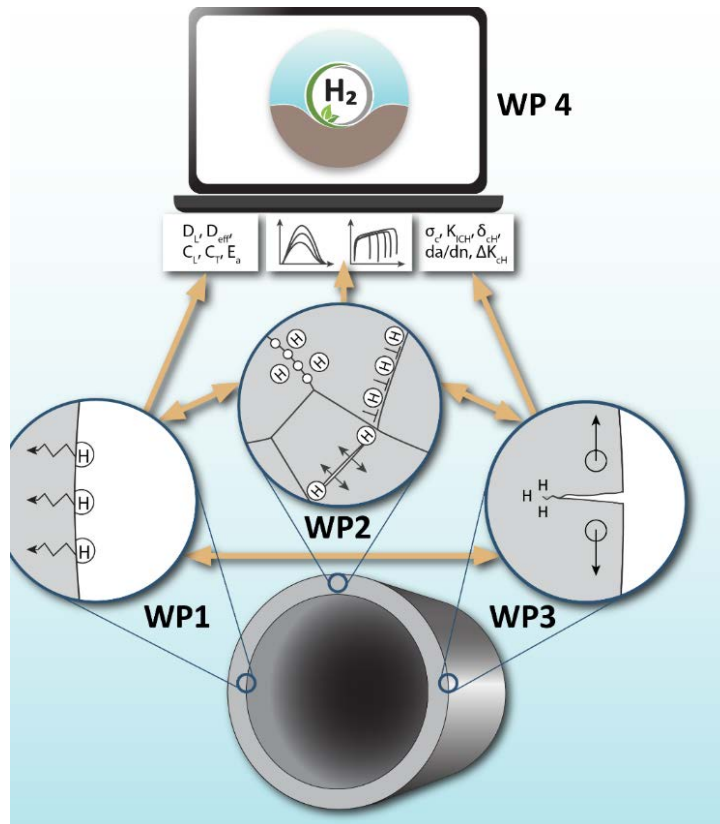
The main objective of HyLINE is to establish fundamental knowledge about the effects of hydrogen gas on pipeline steels to enable a safe and efficient use of existing and new subsea pipeline infrastructure for future large-scale transport of hydrogen gas.





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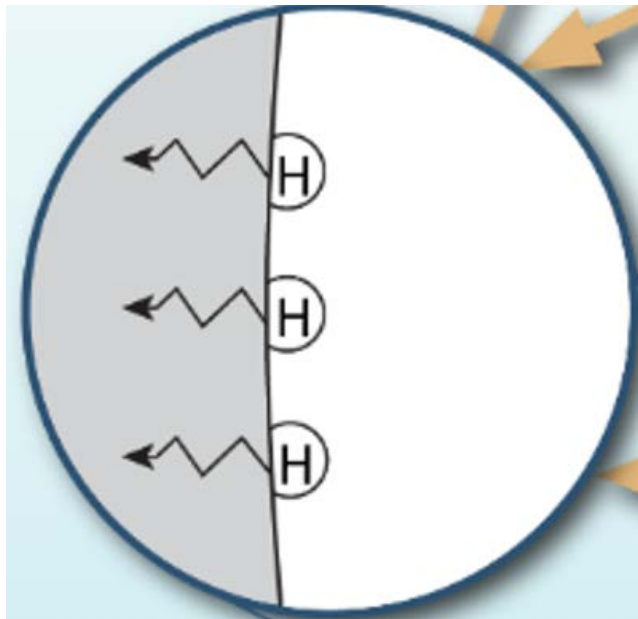
The structure of the HyLINE project



- WP1 Hydrogen uptake and diffusion
- WP2 Nano and micro scale effects
- WP3 Mechanical performance
- WP4 Structural integrity assessment & model development



WP1 Hydrogen uptake and diffusion

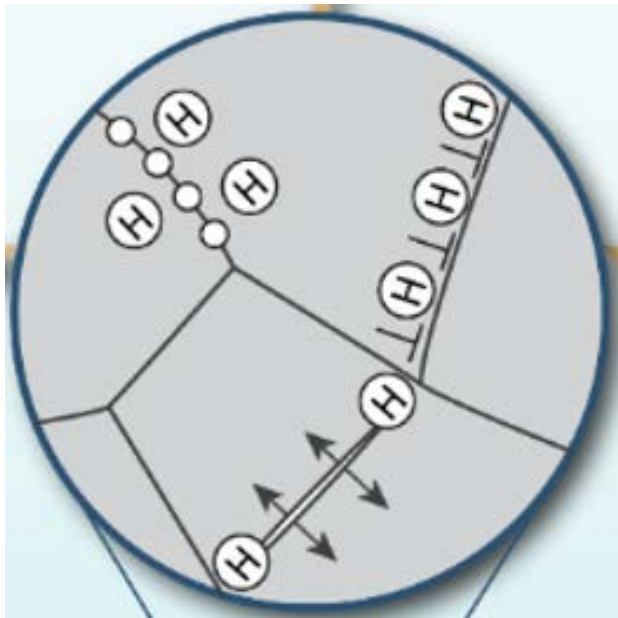


- Task 1.1 Absorption and concentration
 - Characterize H diffusion properties and trapping after H charging under various hydrogen charging conditions (CP and H₂).
- Task 1.2 Influence of inhibitors
 - Examine the influence of adding ppm levels of inhibiting gases in pressurized hydrogen gas.
 - Close collaboration with WP3





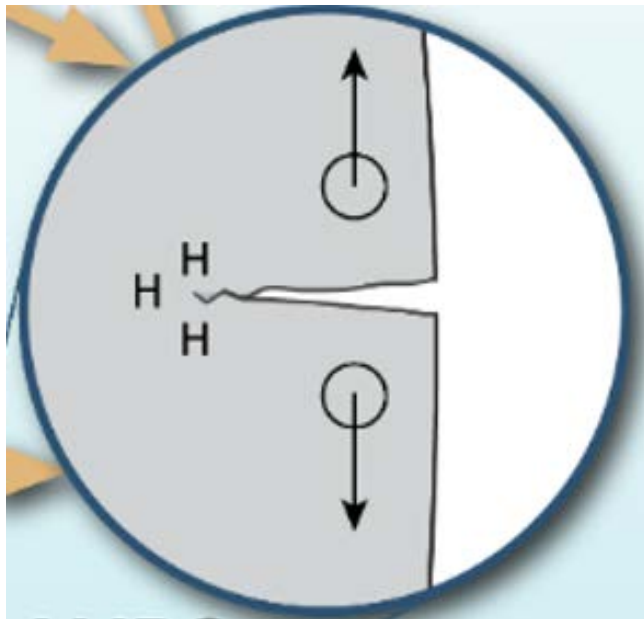
WP2 Nano and micro scale effects



- Task 2.1 Small scale mechanical testing
 - In situ nano and micro-mechanical testing under different H charging conditions. Focusing on the mechanical response.
- Task 2.2: Advanced multiscale characterization
 - Material and microstructural characterization ranging from observation of single dislocations to strain localization behaviour in the microstructure under H influence.



WP3 Effects of hydrogen on mechanical performance

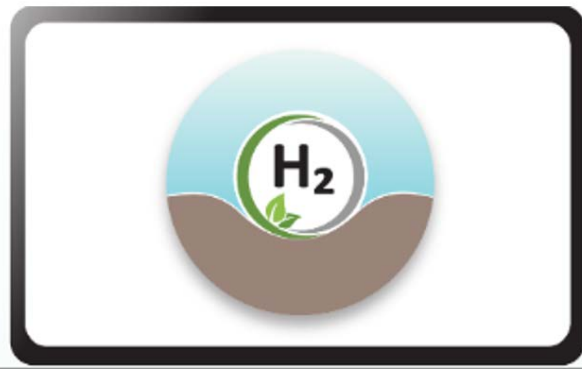


- Task 3.1 Material screening
 - Mechanical testing and metallurgical characterization to give basis for choice of materials for the main study.
- Task 3.2 Fracture toughness
 - SENT testing under H_2 gas and electrochemical charging conditions.
Establish fracture toughness threshold.
- Task 3.3 Fatigue properties
 - Fatigue crack growth rate testing under various H charging conditions, including H_2 gas with inhibitors.

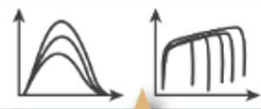




WP4 Structural integrity assessment & model development



D_L, D_{eff}
 C_L, C_T, E_a



$\sigma_c, K_{IcH}, \delta_{cH}$
 $da/dn, \Delta K_{cH}$

- Task 4.1 Hydrogen related parameters
 - Empirical models for entry, diffusion and trapping of H as a function of the charging conditions.
- Task 4.2 Hydrogen influenced Gurson model
 - Modification of the Gurson damage model to take hydrogen enhanced plasticity into account.
- Task 4.3 Cohesive zone model
 - CZM is sought extended to account for H assisted fatigue and combined with the Gurson model to capture ductile to brittle transition.





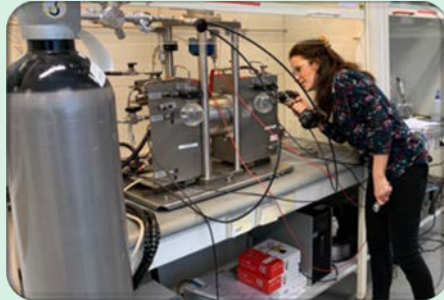
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New national infrastructure for hydrogen - material research – SMART-H



Nano scale mechanical lab.

For studying mechanisms on nano and micro scale.



Analytical lab.

Hydrogen uptake and diffusion

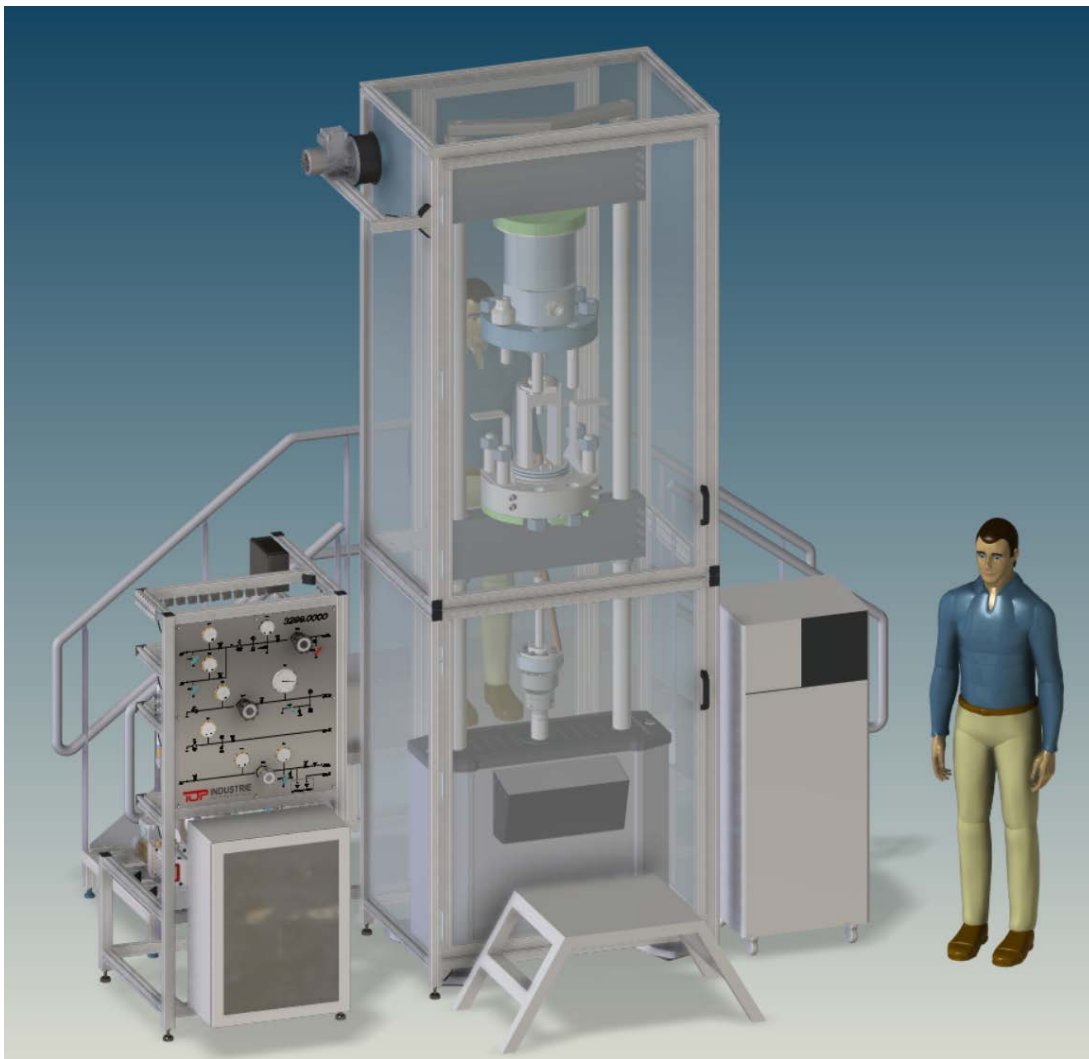


Macro mechanical lab.

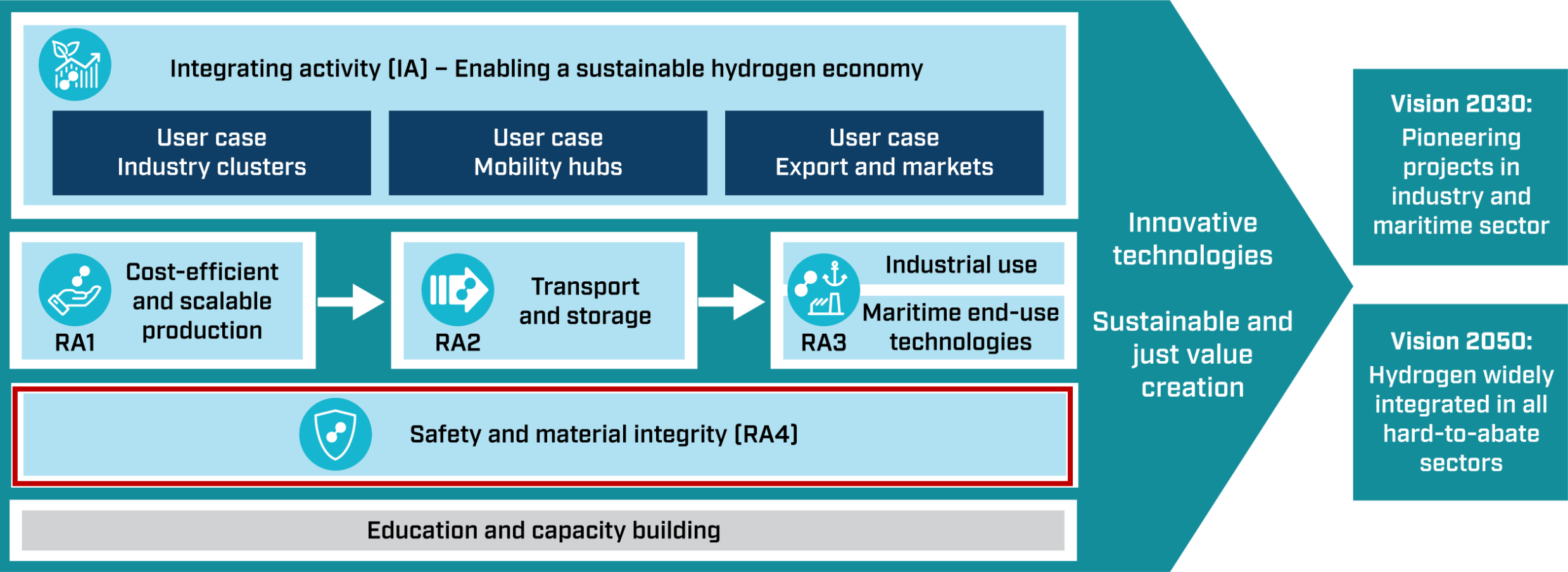
100 kN mechanical test rig. Up to 500 bar H₂ and 200°C.



Macro mechanical test rig – will be installed at Tiller outside Trondheim in November.



FME HYDROGENi (2022-2030) – Hydrogen for net zero by 2050



<https://www.sintef.no/en/sintef-group/sintef-is-looking-for-the-next-generation-of-problem-solvers/vacant-positions/position/145128/>